

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Equal To or Less Than**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - \$3.81 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00020 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905	\$0.02308	\$0.02949	\$0.01763
2022	\$0.02893	\$0.02293	\$0.02864	\$0.01727
2023	\$0.02880	\$0.02284	\$0.02920	\$0.01775
2024	\$0.02844	\$0.02298	\$0.02917	\$0.01795


b. Non-Time Differentiated Rates:

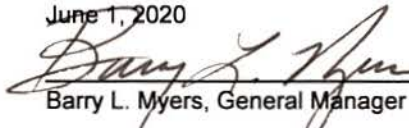
Year	2020	2021	2022	2023	2024*
Rate	\$0.02461	\$0.02472	\$0.02439	\$0.02455	\$0.02454*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
Winter (October - April)	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
Summer (May - September)	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

**CANCELLED**  
  
November 1, 2021  
  
**KENTUCKY PUBLIC SERVICE COMMISSION**

**KENTUCKY PUBLIC SERVICE COMMISSION**  
  
**Kent A. Chandler**  
Executive Director  
  
  
  
EFFECTIVE  
**6/1/2020**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 31, 2020  
DATE EFFECTIVE: June 1, 2020  
ISSUED BY:   
Barry L. Myers, General Manager

TAYLOR COUNTY RECC

**Equal To or Less Than 100 kW from Dispatchable Generation Sources (continued)**

**TERMS AND CONDITIONS**

1. All power from a Qualifying Facility ("QF") will be sold only to EKPC. (T)
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. (T)
3. QF shall provide reasonable protection for EKPC and Taylor County RECC. (T)
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices. (T)
5. QF shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing. (T)
6. QF shall obtain insurance in the following minimum amounts for each occurrence: (T)
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00


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November 1, 2021  
  
**KENTUCKY PUBLIC  
SERVICE COMMISSION**

DATE OF ISSUE April 5, 2018

DATE EFFECTIVE March 27, 2018

ISSUED BY   
Barry L. Myers, General Manager

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 2017-00212 Dated March 27, 2018

**KENTUCKY  
PUBLIC SERVICE COMMISSION**  
  
**Gwen R. Pinson**  
Executive Director  
  
  
EFFECTIVE  
**3/27/2018**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RECC

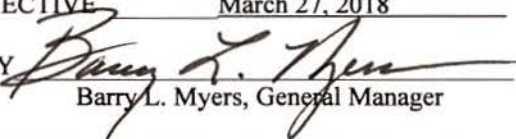
**Equal To or Less Than 100 kW from Dispatchable Generation Sources (continued)**

7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment. (T)
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility. (N)  
↓
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year


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